

**Wildwood Park District
Regular Board Meeting
33325 N. Sears Boulevard, Wildwood, IL 60030
Tuesday, February 21st, 2023, | 7:00pm
In-Person at Rule House**

Consistent with the requirements of the Illinois Compiled Statutes
5 ILCS 120/1 through 120/6 (Open Meetings Act), notices of this meeting were posted.
Location of the meeting: Rule House, 33325 N. Sears Boulevard, Wildwood, IL 60030

AGENDA

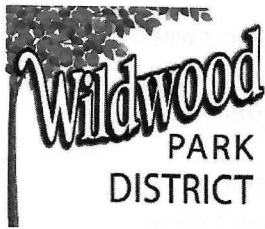
- I. Call to Order - Pledge of Allegiance**
- II. Roll Call**
- III. Approval of Agenda – Regular Board Meeting – Tuesday, February 21st, 2023**
- IV. Approval of Minutes**
 - A. Minutes of the Regular Board Meeting – Tuesday, January 17th, 2023**
- V. Matters from the Public**
- VI. Financial Report**
- VII. WSRA**
- VIII. GLCC Report**
- IX. Valley Lake Report**
- X. Staff Reports**
 - A. Recreation/Administration**
 - B. Maintenance**
 - C. Marketing/Promotions**
- XI. Unfinished Business**
 - A. Oak Tree Wilt Discussion**
 - B. Valley Lake Stormwater Improvements DCEO/SMC Intergovernmental Agreement (IGA)**
- XII. New Business**
 - A. ComEd Energy Efficiency Program Offering/Proposal Through LEAD Electrical and Lighting**
- XIII. Other Business**
- XIV. Matters from the Public**
- XV. Executive Session**
 - A. Personnel 5 ILCS 120/2(c)(1)**
- XVI. Adjournment**

The Wildwood Park District is subject to the requirements of the Americans with Disabilities Act of 1990. Individuals with disabilities who plan to attend this meeting and who require certain accommodations in order to allow them to observe and/or participate in this meeting, or who have questions regarding the accessibility of the meeting or facilities, are asked to contact the Park District at 847.223.7275 or email info@wildwoodparkdistrict.com.

The Board of Park Commissioners welcome public comments during all meetings.

Key rules governing participation

All comments will be limited to three (3) minutes per person and no longer than 30 minutes for all comments.



33325 N. Sears Blvd.
Wildwood, IL 60030
Phone: 847.223.7275
Fax: 847.223.2820

www.wildwoodparkdistrict.com

TO: Board of Commissioners
CC: All Staff
FROM: Brandon Magnini, Park District Manager
SUBJECT: Board Packet Attachments and Agenda Items
DATE: February 21st, 2023

Good afternoon, Commissioners,

Please find below brief explanations on the following Board attachments that correlate with the agenda items for the Tuesday, February 21st, 2023, Regular Board Meeting:

New Business:

A. ComEd Energy Efficiency Program Offering/Proposal Through LEAD Electrical and Lighting

Attached to the Board Packet you will find an informational case study from the Salt Creek Park District that underwent LED lighting upgrades in their facilities through the ComEd Energy Efficiency Program along with the projected Standard Incentives through this program that ComEd Energy Efficiency offers. Following the case study and incentives, you will find a Program Offering Application for the Wildwood Park District to engage in this Energy Efficiency and light fixture replacement program. Mike and I had Josh McCoy with LEAD Electric Inc. come out to our facilities a couple weeks back and take inventory on our current lighting fixtures eligible for LED replacement inside Rule House, Rule Cottage, Rule Garage, Twin Lakes Scout Garage, Maintenance Garage, Maintenance Shop, and Rule Driveway Lampposts. Within these program application assessments for our facilities, you will notice each light fixture throughout our facilities is broken down and the proposed LED replacement fixture is noted along with expected yearly energy cost savings.

If our application would be approved by the ComEd program, estimated cost to the Park District would be about \$269.82 between the attached assessments to replace all our current lighting structures at a fraction of the normal cost. Again, these proposed incentives may be subject to change, and the exact dollar amount saved through this program may change from this assessment. Terms and Conditions for the program are also included in the Board Packet for expectations between the client (Wildwood Park District) and the Program. Installation of the LED lights would be undertaken by LEAD Electric. The Terms indicate that the replacement fixtures cannot be removed for at least 5

years (thereby reducing the amount of times Maintenance Staff have to switch out lighting fixtures throughout the District) or certain pro-rated costs may be required to be paid back to the Program from the Wildwood Park District.

I had heard of this program last year, but Mike and I attended a session at Conference in January where Josh McCoy of LEAD Electric and Chris Leiner Director of Parks and Properties at the Northbrook Park District presented on the program and provided insight on the Program being successful for the Northbrook Park District's outdoor field light LED replacement and spoke highly of it. Kathy Atkins also has had successful experience with this program. During the presentation at Conference, it was explained that the Program being offered had been run by Corporate Counsel to verify the authenticity of the program; and Counsel has been aware of the program and indicate no issues with moving forward with it.

Finally, I have attached 3 quotes from Krause Electrical Contractors, Umbdenstock Electric, Inc. and Eldmund and Nelson for the full LED replacement of the 9 lampposts at the Rule Driveway. I included these quotes for comparison of what the costs would alternatively be for the lampposts alone if not for the opportunity of the ComEd Energy Efficiency Program.

As always, please let me know if you have any questions, comments, or concerns.

Sincerely,

Brandon Magnini

Brandon Magnini, Park District Manager

**Wildwood Park District
Regular Board Meeting
Rule House 33325 N. Sears Boulevard Wildwood, IL 60030
January 17th, 2023, at 7:00pm**

Minutes

- I. Call to Order:** The meeting was called to order at 7:02pm. The Pledge of Allegiance was recited.
- II. Roll Call:**
Present: Commissioners Matt Brueck, Becky Jante, Frank Bruno, Dan Corrigan, Anna Nelson
Absent: None
- Park District Staff Present:** Brandon Magnini, Park Dist. Manager; Katherine Atkins, Accountant,
- III. Approval of Consent Agenda – Regular Board Meeting – Tuesday, January 17th, 2023**
Commissioner Jante entertained a motion to approve the Consent Agenda of the Regular Board Meeting of Tuesday, January 17th, 2023, with moving item A under “New Business” Bartlett Tree Experts Winter Pruning Presentation to after Matters from the Public. So moved, Commissioner Brueck. Seconded, Commissioner Corrigan. All in favor, motion carries.
- IV. Approval of Minutes**
- A. Minutes of the Regular Board Meeting - Monday, December 12th, 2022**
Commissioner Jante entertained a motion to approve the Minutes of the Regular Board Meeting of Monday, December 12th, 2022. So moved, Commissioner Corrigan. Seconded, Commissioner Bruno. All in favor, motion carries.
- B. Minutes of the Executive Session Semi-Annual Review**
Commissioner Brueck entertained a motion to approve the Minutes of the Executive Session of Monday, December 13th, 2021, and Monday, August 15th, 2022. Seconded, Commissioner Bruno. All in favor, motion carries.
- V. Matters From the Public**
-No Public Comment
- VI. Financial Report**
The Financial Report was read. Discussion. Commissioner Brueck asked Kathy Atkins how much the District pays into WSRA through the District’s Property Tax Levy Receipts. Kathy stated it was \$31,000.00 for 2022 and the percentage that goes to Special Recreation is determined by State Statute and EAV assessed by the County. Commissioner Jante entertained a motion to accept the Financial Report. So moved, Commissioner Bruno. Seconded, Commissioner Nelson. Roll Call: Commissioner Bruno, aye, Commissioner Brueck, aye, Commissioner Jante, aye, Commissioner Corrigan, aye, Commissioner Nelson, aye. All in favor, motion carries.
- VII. WSRA**
- A. WSRA Articles of Agreement Approval**
Commissioner Nelson stated that the final Articles of Agreement had been reviewed by the WSRA Board. Commissioner Nelson made a motion to approve the WSRA Amended Articles of Agreement as presented. Seconded, Commissioner Corrigan. All in favor, motion carries.

B. Approval of Lindenhurst Park District Member Agency WSRA

Commissioner Nelson explained that the addition of the Lindenhurst Park District to WSRA will not change the fixed cost that the Wildwood Park District pays into WSRA as a member agency. Discussion. Commissioner Jante entertained a motion to approve the addition of the Lindenhurst Park District as a member agency of WSRA and a signatory to the amended WSRA Articles of Agreement. So moved, Commissioner Nelson. Seconded, Commissioner Corrigan. All in favor, motion carries.

Commissioner Nelson informed the Board of WSRA's Shining Star Event to fundraise for scholarships for individuals with special needs and programming to take place on March 24th. The next official WSRA Board Meeting will be March 13th, 2023.

VIII. GLCC

-No additional information to report

IX. Valley Lake Report

-No additional information to report

X. Staff Reports

A. Recreation/Administration

The Recreation/Administration Report was read. Discussion. Commissioner Brueck asked that the language on the proposed new Boat Ramp signage be changed to state "non-resident parking fee of \$10 per vehicle per day" vs. per person per day.

B. Maintenance

The Maintenance Report was read. Discussion.

C. Marketing/Promotions

The Marketing/Promotions Report was read. Discussion.

XI. Unfinished Business

A. Oak Tree Wilt Discussion

Commissioner Brueck asked for this agenda item to be again tabled to the February Regular Board Meeting to have another tree expert out.

B. Valley Lake Stormwater Improvements DCEO/SMC Intergovernmental Agreement (IGA) Review and Discussion

Park District Manager Magnini had sent out to the Board the preliminary engineering designs and plans for the work that is anticipated to take place at Valley North and Valley South parks in 2023 in respect to the anticipated redesign of the plunge pool at Valley South, berm wall installation and replacement of the outflow structure at Valley North, and the addition of porous parkways and underground storm drain fixes as presented to the Park District and Warren Township Highway Department by Lake County Stormwater Management and Bleck Engineering. Park District Manager Magnini, President Jante, and Kathy Atkins had a zoom call with Lake County Stormwater Management, Bleck Engineering, and Warren Township Highway Department last week to go over the preliminary plans and ask questions.

Park District Manager explained from the notes provided by Stormwater Management indicates that the amount of water pressure coming into the storm pipes that lead into Valley Lake via the plunge pool should be lowered with this project with the addition of the porous parkways on Mill and Greentree Roads along with the improvement of the plunge pool structure and restoration. Discussion. President Jante stated that she had asked Stormwater Management how this fix of the plunge pool would fix the water pressure and water filtration

issues that have affected Valley Lake. Per Stormwater Management, the plunge pool will be lifted to a higher elevation through the center, a stronger aggregate base shall be put in, a dam shall be in place, and a series of plantings inserted that filter into the lake. Discussion. Commissioner Corrigan asked if there were plans to separate the construction zone from the lake itself in which President Jante stated a temporary coffer dam would be put into place.

Park District Manager Magnini asked Stormwater Management about access into the park and beach around the construction zone and was told that a silt fence will surround the construction area and not cut off the parking areas and walking greenspace to get to the beach/playground.

Commissioner Jante asked Stormwater Management about responsibility for long-term maintenance. Stormwater Management and Bleck engineering are working on providing a long-term maintenance plan for the structures to the Park District after the project is done. Commissioner Brueck asked the dollar amount of the Park District's contribution to the overall project. President Jante stated that up to \$36,000.00 has been saved in reserve in anticipation of the expected share from the Park District to be paid at the end of 2023. Discussion.

The Park District is waiting on the final draft of the engineering plans to be finalized as well as the final draft of the intergovernmental agreement (IGA) to sign and will be sharing with the public when ready. Park District will be creating a Planning and Projects page on the website to update the public about the project. A series of public meetings are forthcoming for residents to ask questions about the project and that information will be shared when ready. The Park District also anticipates working with the Highway Department to mail out information and pamphlets about the project and the purpose of Porous Parkways.

XII. New Business

A. Bartlett Tree Experts Winter Pruning Quotes and Presentation

Arborist and Scientist Max Zilz and Chad Rigsby of Bartlett Tree Service presented to the Board their thoughts and current findings of "Oak Wilt" in the area. Per Chad and Max, white oak trees handle wilt better than red oaks, but the wilt issue around here is not very prevalent. Root rot can be an issue that the Oak trees around here face and wet springs can cause soggy, moisture filled soil that led to root rot. Suggestions to alleviate and prevent issues of root rot include removing excess standing and below surface water by installing better drainage, adding mulch/topdressing under the canopy which introduces cellulose into the soil. Discussion. The Board thanked Max and Chad for their time. Max and Chad indicated they would be available for future questions and potential assistance with tree planting suggestions in the future.

Commissioner Jante entertained a motion to approve the Bartlett Tree Experts Safety Tree Pruning Quote for a total of \$10,160.00 as presented. So moved, Commissioner Brueck. Seconded, Commissioner Nelson. Roll Call: Commissioner Bruno, aye, Commissioner Brueck, aye, Commissioner Jante, aye, Commissioner Corrigan, aye, Commissioner Nelson, aye. All in favor, motion carries.

B. Annual Fees Approval

Commissioner Jante entertained a motion to approve the Annual Fees for 2023 as presented with the revision that Willow Point Park Pavilion daily rental and refundable damage deposit fee be increased to \$75 per day; and \$50 per day for Sunset Park Pavilion for the daily rental fee and refundable damage deposit. So moved, Commissioner Brueck. Seconded, Commissioner Corrigan. Roll Call: Commissioner Bruno, aye, Commissioner Brueck, aye, Commissioner Jante, aye, Commissioner Corrigan, aye, Commissioner Nelson, aye. All in favor, motion carries.

XIII. Other Business

- No Other Business presented.

XIV. Matters from the Public

- No further matters from the Public.

XV. Executive Session

-The Board did not move into Executive Session.

XVI. Adjournment

Commissioner Brueck moved to adjourn the Regular Board Meeting of Tuesday, January 17th, 2023, at 8:34pm. Commissioner Corrigan seconded the motion. All in favor, motion carried. Meeting adjourned.

Secretary
Board of Park Commissioners

President
Board of Park Commissioners

Date

Date

Wildwood Park District
Recreation/Administration Report
February 21st, 2023

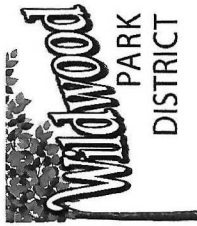
1. Schoolhouse Adventures Preschool continues throughout February. The teachers went to the Lake Villa/Grayslake preschool library fair in late January and had an Open House on February 13th to drive up 3's registration for the current school year and draw interest for Fall 2023 classes.
2. Staff have decided to move up Fall 2023 Preschool Registration to be March 1st for Residents and March 8th for Non-Residents to get a head start on enrollment. With momentum from the February Open House and resident calls, we are trying to stay ahead of the curve.
3. Staff have decided to move up Summer 2023 Program and Event Registration to April 17th for Residents and April 24th for Non-Residents respectively from high levels of inquiries about Summer programming already revised marketing timelines. We expect Residents to receive the Summer 2023 Hardcopy Brochure by April 10th (thereby closing the time gap between receiving the brochure and registration opening). April 1st will still be the first day to sell new Boat Keys/Decals as well as starting to book Pavilion/Room Rentals for Summer.
4. WWPB Board Game Night at Rule House took place Friday, February 10th. We had 10 attendees who had a great time with new and old games along with some refreshments! Pictures forthcoming.
5. Due to weather, cancellations for Snow Much Fun/Ice Jug Curling and Valley Lake Ice Fishing Derby.
6. Cancelled new Energy Dance Fitness Class due to low enrollment. The free trial class was successful with 6 attending. Will attempt program again outside in the Spring/Summer.
7. Successfully hosted our new "Hit the Hills" sledding and bonfire event at Willow Point on 2/4. We had about 30 people attend with their kids, and they were able to enjoy sledding, smores, hot chocolate, a bonfire, and promotional giveaways!
8. Sweetheart Dance was cancelled due to low enrollment. Participant feedback indicated that they preferred keeping the dance strictly to fathers and daughters and staff suggest creating a separate mother/son event in the future. We will revert back to the normal Daddy Daughter Dance in 2024 while maintaining inclusivity to invite father figures, uncles, grandfathers, etc.
9. Routine administrative tasks such as sorting through bills, payroll, depositing funds, PDRMA reporting requirements, and assisting Kathy with various financial tasks.
10. FY 23-24 Budget Prep and Capital Project Planning
11. Working with Maintenance and Kathy as administrative help for special projects and orders.
12. Finalized all artwork and designs for new metal park entry/beach/fishing/informational/safety signage. In process of waiting for quotes to present to approve bulk purchase of aforementioned signage.
13. Attended IPRA Soaring to New Heights Conference with Mike. It was a great Conference and an excellent opportunity to continue staff camaraderie and network. I will be happy to speak to individual Board Members about the educational classes and Exhibit Hall experiences if you should so choose.
14. Website management and board duties.
15. With Commissioner Nelson leading, obtained the final, signed, WSRA Articles of Agreement.
16. Continuing to develop a safety training plan/curriculum for staff.
17. Continued Staff Safety Committee in February. Committee members will be responsible for various trainings and safety tasks as assigned throughout the year. In February, I trained staff in Cybersecurity issues and methods of how to keep information safe. Updated and better secured WPD logins and security authentications.

Wildwood Park District
Recreation/Administration Report
February 21st, 2023

18. Directing department heads (Mike, Maggie, Melissa) to quote out products, equipment, and services for FY 23-24.
19. Planning Summer 2023 events and concerts with Maggie and Melissa.
20. Matt Meyers band will again play at Blues Soiree on 6/23
21. Matt Meyers Band and Stu the Piano Guy interested in playing Harvestfest on 9/23 (each playing solo). Harvestfest duties as needed.
22. Judson Brown Band again booked for Thursday Summer Concert Series
23. Bourbon Country Band again booked for Thursday Summer Concert Series
24. Always Young again booked for Thursday Summer Concert Series
25. Yesterday's News again booked for Thursday Summer Concert Series
26. Staff have eliminated GO WILDWOOD Kickoff Event and end of Summer Luau to help save on costs and eliminate event "fatigue" for residents right around Harvestfest and also at the beginning of the Summer respectively. GO WILDWOOD Kickoff Event has had low (free) attendance and was costly to pay for musical entertainment.
27. Upcoming March Programs include Social Club, Robotics Classes, Bags League, and more!
28. In 2023 will be partnering with the Warren Newport Library Early Literacy Services to bring readers to Tot Camp throughout the Summer as well as showing up at a few of our family-oriented events with the book mobile.

Wildwood Park District
Maintenance Report
February 21st, 2023

1. Ongoing park garbage control and maintenance/Mutt Mitts replacements.
2. Routine maintenance and upkeep of equipment.
3. Snow and ice control as needed. Plowing paved walking paths at all parks.
4. Clean Rule bathrooms, community rooms, and office spaces as needed - re-stock paper towels and soap.
5. Park and playground inspections, corrective actions as needed.
6. Building inspections conducted monthly. Grayslake Fire Department conducted yearly Rule House building inspection on 2/15.
7. Park picnic bench restoration continues at the Shop.
8. 24 11' treated Split-Rail fence pieces were delivered to Shop. Existing split-rail fence at Old Plank Park was restored with new split rail pieces. Maintenance Staff to fully replace weathered split-rail fence at the Shop off Twin Lakes Blvd. with these new pieces that were just delivered.
9. Facilities Lighting Assessment with ComEd Energy Efficiency Program.
10. Minor fixes in parks such as resetting knocked over wood posts.
11. President Jante and Larry Jante dropped off and helped setup donated white storage cabinets for Maple Room. Thank you!
12. Updated WPD Maintenance Standards Plan with Mike and updating Maintenance Job Descriptions with Mike. Will be looking to start interviewing seasonal maintenance staff in March-April to begin late April/early May and work through October.
13. New Grasshopper Mower was delivered to Shop. After Staff inspected the machine, a few deficiencies included a dented wheel were noticed and communicated to the manufacturer. Replacement wheel is now in stock and Highway C to pick up mower and fix issues and return before WPD makes payment.
14. Working on Budget with Brandon and Capital Project list/Wish lists
15. Finalized shared user-friendly work order electronic system (Excel) with priority levels and drop-down option with Brandon and set it up where all department heads can electronically submit a work order in real time that can be received out in the field. New system also allows to keep a running track of past work orders in one electronic document and can also print off hardcopies for Rule office binders.
16. Finalized electronic inspections form system similar to the aforementioned.
17. IPRA Conference with Brandon. Attended classes on turf management, playground design and installation, delegation, leadership, etc.
18. Ordered District Sharps disposal containers and 1 Biohazard container with appropriate bags.
19. Replaced non-functioning AED in Shop with Phillips Brand AED that mirrors the one at Rule House.
20. Bartlett Tree Experts expect to begin Board approved safety pruning the week of 2/20/2023.

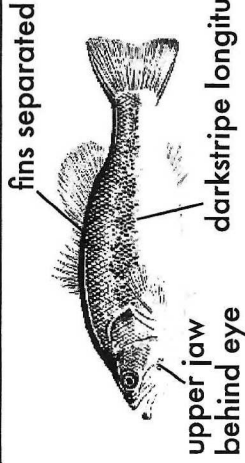


GAGES LAKE

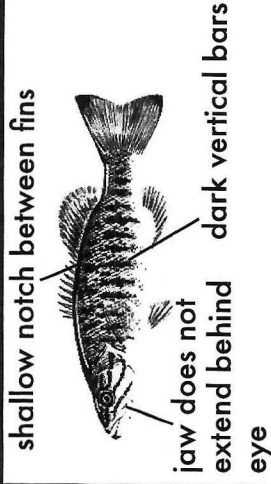
FISHING RULES & REGULATIONS

1. An Illinois Fishing License is required to fish Gages Lake.
2. Please keep all carp.

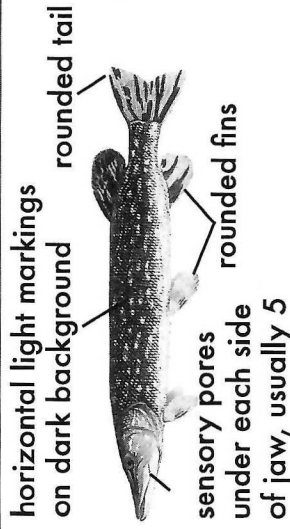
The following regulations have been established for these species to maintain a quality sport fishery.



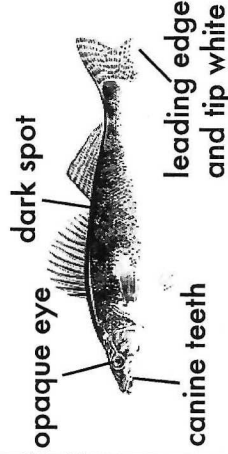
Largemouth Bass
 15" minimum length limit
 3 fish daily harvest limit



Smallmouth Bass
 15" minimum length limit
 3 fish daily harvest limit

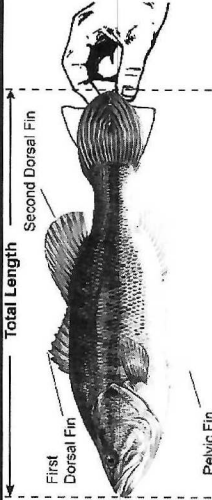


Northern Pike
 24" minimum length limit
 3 fish daily harvest limit



Walleye
 16" minimum length limit
 3 fish daily harvest limit

How to Measure a Fish (Total Length)



Lay fish flat on ruler and measure from tip of snout to end of tail with its mouth closed and tail lobes pressed together.

These regulations are established, enforced, and monitored by Illinois Department of Natural Resources Conservation Officers. Courtesy of Gages Lake Conservation Committee.

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100 EAST SOUTH EAST STREET CHICAGO, ILLINOIS 60607

DATE: 10/15/2001

TIME: 10:15 AM

FROM: JOHN DOE

TO: JANE SMITH

RE: PROJECT ALPHA

URGENT

PLEASE ADVISE

ASAP

THANK YOU

Yours faithfully,

John Doe



VALLEY LAKE

FISHING RULES & REGULATIONS

1. An Illinois Fishing License is required to fish Valley Lake.
2. Two fishing pole per person limit.
3. No fishing with minnows at any time.
4. Please keep all carp.

The following regulations have been established for these species to maintain a quality sport fishery.

dark spot with no margin

body sometimes shows crossbars

small mouth

three anal spines

Bluegill
No length or harvest limit

fins separated

upper jaw behind eye

darkstripe longitudinal

Largemouth Bass
15" minimum length limit
3 fish daily harvest limit

sides often spotted

deeply forked tail

anal fin rounded

Channel Catfish
No length limit
6 fish daily harvest limit

How to Measure a Fish (Total Length)



Lay fish flat on ruler and measure from tip of snout to end of tail with its mouth closed and tail lobes pressed together.

These regulations are established, enforced, and monitored by Illinois Department of Natural Resources Conservation Officers.
Courtesy of Gages Lake Conservation Committee.

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Marketing Report February 2023

Website

- Routine Maintenance- keeping website up to date with current announcements, events, news, and programs, as well as removing old content.
- Updates
 - Updates on Winter event cancellations, addition of news page item about Preschool Open House on 2/13 and push for 3's preschool registration for current school year.
- Metrics (last 30 days)
 - Sessions: a session is the browsing session of a single user to our website
 - 976- down 4% from previous 30 days
 - Pageviews: a view of a page on our site that is being tracked by the Analytics tracking code.
 - 2239- up 3% from previous 30 days
 - Average Session Duration: total duration of all sessions, in seconds
 - 48 seconds- up 37% the previous 30 days
 - Total Users: the number of distinct tracked users
 - 698-down 10% from previous 30 days
 - New vs Returning Visitors
 - New- 93%, Returning- 7%
 - Device Breakdown
 - Desktop- 45%, Tablet- 2%, Mobile- 53%
 - Top Referrals: the top websites that send your website traffic, known as referral traffic.
 - 1. Facebook
 - 2. Facebook
 - 3. Facebook
 - 4. Facebook
 - Top Pages
 - 1. Home
 - 2. Registration
 - 3. Program Brochure
 - 4. Calendar
 - 5. Special Events
 - 6. Pavilion and Room Rental
 - 7. Parks and Facilities
 - 8. Youth Programs
 - 9. Parks and Rentals
 - 10. Staff

Social Media

- Routine Maintenance- checking social media pages daily for comments, messages, etc. and responding accordingly.
- Posts- posting multiple times a week to drive program registration, event attendance, engagement, follows, and to remain visible in people's newsfeeds.
- Updates

- Reminders of 2/10 Board Game Night
- Reminders of 2/4 Hit the Hills Sledding Event
- Promoted all brand-new events and programs to encourage registration.
- Announced cancellation for Ice Jug Curling and Snow Much Fun events as well as Valley Lake Ice Fishing Derby
- Analytics
 - Facebook
 - Total page followers: 1,616- up 30 followers in last 28 days
 - Post Reach- The number of people who saw any of our posts at least once.
 - 3,900 down 30% last 90 days prior
 - Post Engagement- reactions, comments & shares
 - 797 down 48% last 90 days prior
 - Audience: 25% men, 75% women
 - Instagram
 - Accounts Reached: 105- up 9.3% in last 30 days.
 - Accounts engaged: 6- down 66% in last 30 days.
 - Total followers: 195- up 1.5% in last 30 days

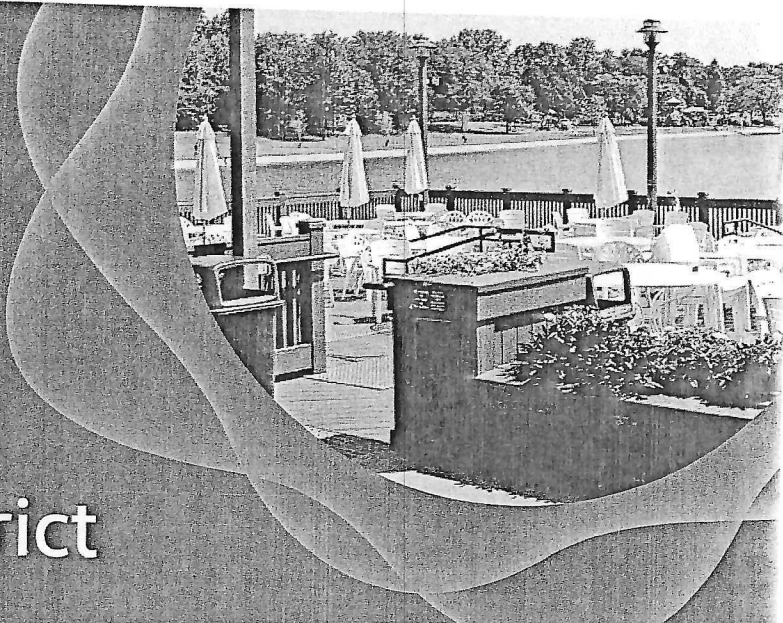
Summer 2023 Programs and Events

- New Registration dates for Summer 2023 Programs and Events will be April 17th for residents and April 24th for non-residents.
- Summer 2023 Brochure to be in Residents hands by April 10th.
- Digital version of brochure to be online before April 10th
- Working on booking bands for Summer Concert Series, Harvestfest, and working with Brandon and Melissa to plan other Summer events.
- Booking food trucks for Summer Concert Series and other events.

Park Signage Re-Design Project

- Beach Rules artwork is finalized.
- Valley Lake fishing rules artwork is finalized.
- Gages Lake fishing rules artwork is finalized.
- Have begun reaching out for quotes to get all signs done in bulk. Will present quotes to Board.

Gagewood Lions Club Recognition Signs: Sign for Gagewood Lions at the new Pebble Swing set has been picked up and will be set up by Maintenance in the Spring.



Salt Creek Park District

LED Lighting Upgrades – Case Study

Project Summary

The Salt Creek Rural Park District, which serves portions of Arlington Heights, Palatine and Rolling Meadows, features a nine-hole golf course, aquatic golf driving range, fishing lake and walking path. Park district facilities had exterior lighting that was dim and required frequent bulb changes. The park district decided to make lighting improvements and turned to the ComEd Energy Efficiency Program for incentives to make the project more affordable.

The Solution

The ComEd team worked with Chris Paisley, superintendent of parks and golf, and his staff throughout the process to identify money-saving opportunities with LED lighting upgrades at the park district's Twin Lakes Golf Course and Recreation Area. Additionally, the park district took advantage of incentives offered by ComEd to reduce project and operational costs.

Paisley directed numerous upgrades to building perimeters. The park district installed new exterior LED wall pack lighting and replaced conventional high-intensity discharge fixtures with energy-efficient LEDs, giving the perimeter of the building a cleaner appearance.

Project Snapshot

Energy-Saving Improvements

LED Exterior Lighting

Estimated Annual Energy Savings

62,000 kWh*

Total Project Cost

\$11,000

ComEd Energy Efficiency Program Incentive

\$7,610

Estimated Annual Cost Savings

\$5,500

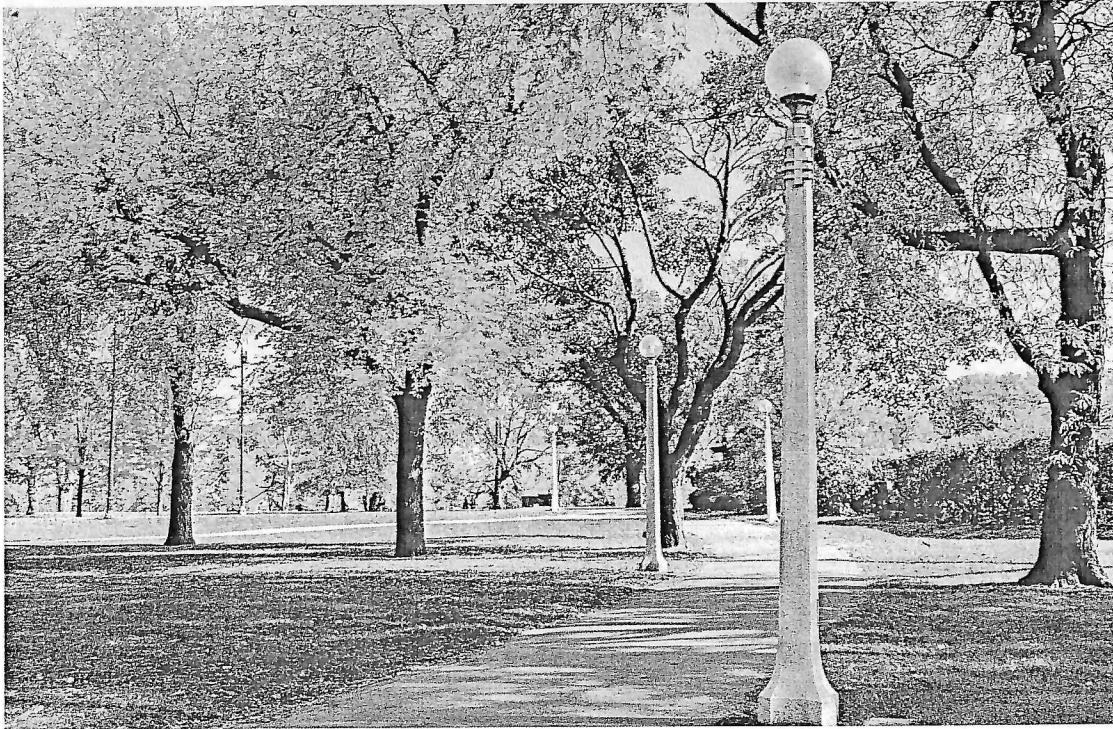
Estimated Payback After Incentives

7 months

*Estimated annual cost savings are based on an electricity rate of 8.87 cents per kWh.

“It’s been great. We used the ComEd incentive to help offset the cost of the project. It really has worked out very nice, knowing what incentives we could expect...” -Chris Paisley, Superintendent of Parks and Golf

LED Lighting Upgrades – Case Study (Continued)



Project Benefits

The Salt Creek Park District received \$7,610 in incentives from the ComEd Energy Efficiency Program and will save approximately \$5,500 in annual energy costs as a result of the LED lighting upgrades. In addition to the financial benefits, Paisley has observed improved staff productivity. The new LED lights have also contributed to safer working conditions because the maintenance staff does not have to perform high-pole bulb changes as frequently.

The park district is pursuing additional energy-efficient lighting opportunities at other surrounding park locations. Paisley intends to continue with the ComEd Energy Efficiency Program until all park district facilities are upgraded.

Contact Us

Email BusinessEE@ComEd.com

Call **855-433-2700**

Visit ComEd.com/WaysToSave/ForYourBusiness



Win in Q1 Early Bird Promotion

Earn 25% more incentive dollars to put toward energy efficiency upgrades when you apply for a Small Business offering project before March 31, 2023.

Start Early, Save More

Make the start of 2023 the best that it can be with a ComEd Energy Efficiency Program project! We want to reward the early birds, which is why for a limited time, you'll get a 25% boost to your project incentive. You'll pay less for energy efficiency upgrades that will save you money and energy over time.

Start your project with a FREE energy assessment to find out where your facility can be improved and how much you could be saving. From there, an authorized Energy Efficiency Service Provider will walk you through each step of the process. All you have to do is sit back and watch the savings roll in.

To qualify, you must be a non-residential ComEd customer with an electrical peak demand under 400 kW for private businesses and public facilities.

Contact Us

Michael's Energy

Danny Walker

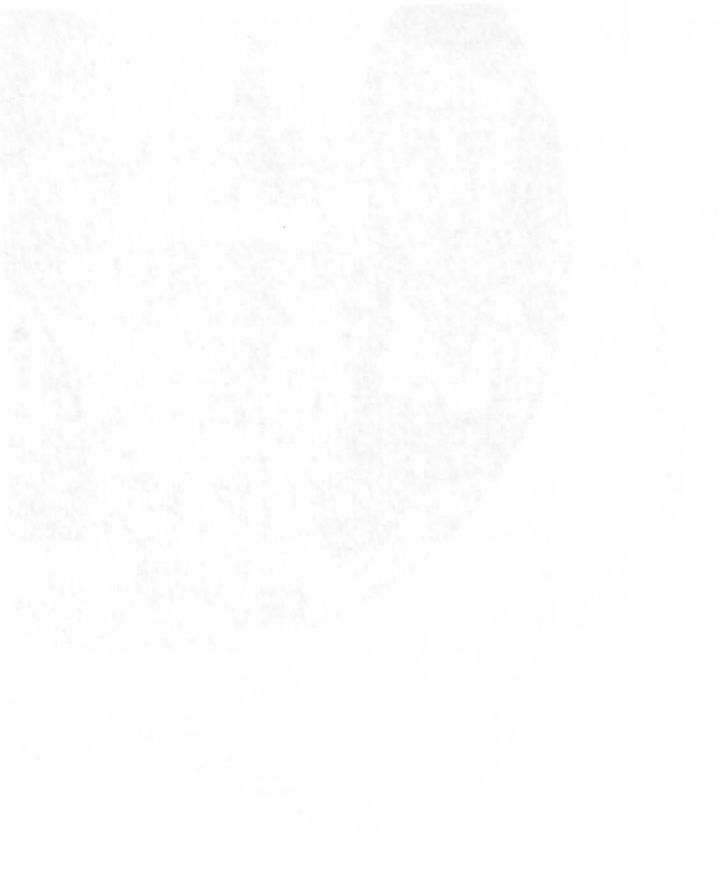
DJWalker@MichaelsEnergy.com

T **630.533.0679**

Benefits

Here are some of the ways completing an energy efficiency project early in the year can benefit your small business or public facility:

- **A 25% increase to your project incentive means you pay less for money-saving upgrades, compounding your savings**
- **Upgrading your HVAC equipment can help you combat the cold more effectively**
- **Ventilation and insulation upgrades keep conditioned air in and unwanted air out**
- **Increasing your facility's energy efficiency will help your bottom line through the entire year**



Win in DE Early Bird Promotion

and the most powerful of all... energy efficiency. It's the only way to reduce your energy costs and increase your profits. It's the only way to protect your investment and ensure a long, profitable future for your business.

Energy

Efficiency

Energy efficiency is the key to reducing your energy costs and increasing your profits. It's the only way to protect your investment and ensure a long, profitable future for your business.

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A 20% energy efficiency program can save you up to \$10,000 per year. That's a savings of up to 10% on your energy bill. It's a savings that can be put back into your business to help you grow and succeed.

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Standard Incentives

Effective January 1, 2023 - December 31, 2023

Document updated on December 23, 2022

Indoor and Outdoor Lighting		
Fixtures/retrofits	LED	\$0.80 per watt reduced
Sensors	Occupancy (outdoor only)	\$0.20 per watt controlled
	Occupancy (indoor only)	\$0.25 per watt controlled
	Vacancy (indoor only)	\$0.20 per watt controlled
	Plug load occupancy	\$10 per sensor
LED signs	"Open" sign	\$40 per sign
	Channel sign <2	\$12 per letter
	Channel sign >2	\$30 per letter
Daylighting controls (indoor only)		\$0.15 per watt controlled
Occupancy sensor plus daylighting controls (indoor only)		\$0.30 per watt controlled
Time clocks for lighting		\$0.03 per watt controlled
Photocells (outdoor only)		\$0.08 per watt controlled
Photocell plus time clock (outdoor only)		\$0.09 per watt controlled
Networked Indoor and Outdoor Lighting		
LED fixtures and retrofits		\$1 per watt reduced
Lighting control system	Baseline without controls	\$1 per watt controlled
	Baseline with controls	\$0.75 per watt controlled
Energy Management System		
Installation of EMS on building with existing systems:	TIER 1 At least (3) control strategies implemented	TIER 2 At least (6) control strategies implemented
Non-programmable pneumatic thermostats	\$0.50 per sq. ft. of conditioned space	\$0.70 per sq. ft. of conditioned space
Non-programmable electronic thermostats	\$0.50 per sq. ft. of conditioned space	\$0.70 per sq. ft. of conditioned space
Programmable thermostats	\$0.30 per sq. ft. of conditioned space	\$0.50 per sq. ft. of conditioned space
Existing digital EMS older than 15 years	\$0.25 per sq. ft. of conditioned space	\$0.30 per sq. ft. of conditioned space
LED Street Lighting (Not Eligible For Online Application)		
Municipal owned streetlights		\$1 per watt reduced
LED Traffic Signals		
LED traffic signal 8" lamp		\$40 per lamp
LED traffic signal 12" lamp		\$100 per lamp
Incentives Available On Online Application Only		
Escalator motor efficiency controller		\$20 per HP
High efficiency hand dryers		\$200 per unit
Network desktop power management software		\$15 per desktop computer
VSD on pool pump		\$100 per HP

Standard Incentives (Continued)

HVAC		
Water cooled chiller	Centrifugal	\$5 per IPLV improvement per ton
	Helical-rotary (screw)	
	Reciprocating	
Air cooled chiller ¹		\$6 per IPLV improvement per ton
Chiller with integrated VSD ¹		\$150 per ton
Oil-free bearing chiller ¹		\$250 per ton
Chilled water reset controls		\$5 per ton
Package terminal AC/ package terminal heat pump		\$30 per ton
Guest room energy management system	Electric heat/AC	\$100 per guest room
	Non-electric heat/AC	\$50 per guest room
Demand controlled ventilation	Conditioned space (interior)	\$40 per 1,000 sq. ft.
Restroom exhaust fan occupancy sensor		\$10 per fan
Wireless pneumatic thermostat		\$100 per thermostat
Air-side economizer		\$50 per ton
Electronically commutated motor on fan-powered box		\$50 per motor
High efficiency pumps and pumping efficiency improvements (retrofits)		\$15 per HP
Cogged V-belts for HVAC fans		\$10 per nominal motor HP
Rooftop unit		\$20 per ton per EER above efficiency requirement
Ground source heat pump		\$30 per ton per EER above minimum efficiency
Energy recovery ventilator	Installation of enthalpy wheel	\$0.20 per SCFM
	Installation of enthalpy plate	\$0.10 per SCFM
VSD	on HVAC chiller	\$60 per ton
	on HVAC fan or pump ≤ 200 HP*	\$150 per HP
DX Tune-Up		
Air conditioning tuneup	Basic	\$15 per ton
	Full	\$25 per ton
Notched V-belt		\$10 per HP
Packaged RTU advanced controls		\$100 per ton
Packaged RTU sealing		\$10 per ton
Thermostats		\$150 per thermostat

¹ See note at the bottom for chiller project final application date

Standard Incentives (Continued)

Refrigeration			
EC motor	for walk-in cooler or freezer		\$60 per motor
	for reach-in refrigerated case		\$30 per motor
	with evaporator fan controls for walk-in cooler or freezer		\$90 per controlled motor
Anti-sweat heater controls for glass door cooler or freezer			\$62.50 per door
Display cases with doors	on coolers		\$260 per linear ft.
	on freezers		
Special door with low/no-anti sweat heaters	on cooler display cases		\$190 per door
	on freezer display cases		
Evaporator fan controls	on EC motor		\$50 per controlled motor
Demand defrost controls	on walk-in coolers		\$20 per evaporator fan motor
	on walk-in freezers		
Efficient refrigeration condenser			\$10 per ton
Floating head pressure controls	Single compressor to single condenser system		\$60 per compressor HP
	Multiple compressors to single condenser system		
LED refrigerated display case lighting	for closed case		\$60 per door
	for open case		\$24 per linear ft. of lamp
Night covers			\$10 per linear ft.
Strip curtains	Cooler / freezer door		\$4 per sq. ft.
Automatic high speed doors	Freezer and cooler spaces		\$50 per sq. ft.
	Freezer and dock spaces		
	Cooler and dock spaces		
Automatic door closer			\$120 per unit
VSD for condenser fans			\$150 per HP
Commercial Appliances			
ENERGY STAR	Commercial clothes washers	front loaded	\$20 per washer
		top loaded	\$50 per washer
	Refurbished vending machine		\$50 per machine
Beverage machine controls			\$100 per machine
Electric water heater timer			\$20 per timer
Heat pump water heater (electric only)			\$250 per heater
Reach-in (novelty) cooler controls			\$40 per cooler

Standard Incentives (Continued)

Compressed Air		
High-efficiency air nozzles		\$20 per nozzle
Low pressure drop filter		\$3.50 per connected HP
No-loss condensate drains		\$100 per drain
Refrigerated dryers	Thermal mass dryer	\$1 per rated CFM
	Variable speed dryer	\$3 per rated CFM
	Digital scroll dryer	\$2 per rated CFM
Heat of compression desiccant compressed air dryer		\$4 per CFM
Heated blower purge desiccant compressed air dryer		\$4 per CFM
Variable displacement screw air compressor		\$30 per HP
Compressed air pressure flow controller		\$10 per HP
VSD on air compressor ≤ 200 HP*		\$75 per HP
Air compressor(s) with integrated VSD ≤ 200 HP*		\$200 per HP
Added compressor storage on load/no load systems		\$1.50 per gallon
Industrial Systems		
Barrel wraps for injection molders and extruders		\$40 per sq. ft.
Conversion of DC drives in plastic extruders to AC drives		\$40 per HP
Fiber laser cutting machines		\$3,000 per output kW
All electric injection molding machine		\$75 per rated ton
Hybrid injection molding machine		\$75 per rated ton
Network combing line and trunk equipment removal		\$375 per piece
Indoor grow light		\$1 per watt reduced
Agriculture fan thermostat controller		\$100 per HP
Laboratory		
Low pressure drop HEPA filters		\$75 per 1,000 CFM
Low pressure drop high efficiency (non-HEPA) air filters		\$20 per 1,000 CFM
Reduce/optimize air changes per hour (ACH) in laboratory space		\$0.75 per CFM

* If the HP is greater than specified, project may be eligible for custom incentives.

** Eligibility and incentives are based on **IL Statewide Technical Resource Manual** Version 11.0 draft and may be subject to change.

The ComEd Energy Efficiency Program offers incentives to help businesses and facilities reduce energy use by improving the efficiency of their equipment. A pre-application is required unless noted otherwise. To qualify for 2023 incentives, projects must be completed and a final application submitted by December 31, 2023, except for chiller installation projects that must be completed and a final application submitted by December 31, 2024.

To view additional qualifications for these incentives, visit [ComEd.com/Worksheets](https://www.comed.com/worksheets). Save time - apply online at [ComEd.com/StandardOnlineApp](https://www.comed.com/standardonlineapp). If you register for an account, you can track your application's progress.

Contact Us

Email BusinessEE@ComEd.com

Call **855-433-2700**

*35 watt piece
for LOAD
lamp replacement
LEAD control → would piece of program*

Applicant Information

Customer Information

Company Name: Wildwood Park District - Rule Park

Telephone: 847-223-7275

Contact Name: Brandon Magnini

Email: bmagnini@wildwoodparkdistrict.com

Title: Park District Manager

ComEd Account Number: XXXXX56789

Address: 33325 North Sears Boulevard,
Wildwood IL, 60030 - 2158

Name as it appears on electric bill: Wildwood
Park District

Mailing Address: Same as facility address

Service Provider Information

Contracting Company Name: Lead Electric &
Lighting Inc.

Contact Name: Derek LaManna

Title:

Telephone:

Address:

Email: sbes@leadelectricinc.com

Illinois Commerce Commission Certification



You acknowledged that pursuant to Section 16-128B of the Illinois Public Utilities Act, ComEd cannot issue certain incentives or rebates unless it is provided with:

- 1) Certification that measure was self-installed by the ComEd customer, or**
- 2) Evidence that the measure was installed by an installer certified by the Illinois Commerce Commission**

Reminder: All removed equipment must be recycled to ensure inefficient equipment is removed from the market.

You may qualify for more incentives from the ComEd Energy Efficiency Program. If so, we may contact you. For more information, visit ComEd.com/BizIncentives. You can also reach us by phone at 855-433-2700 or email us at BusinessEE@ComEd.com.

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Variable motor efficiency controller		\$20 per HP
High efficiency hand dryers		\$200 per unit
Work desktop power management software		\$15 per desktop computer
Variable speed drive on pool pump		\$100 per HP

Program Offering Agreement

Work with your Service Provider to review this customized project plan. These improvements were identified during your free energy assessment. Receive an instant incentive on these improvements by completing the application, signing the program agreement and scheduling installation with your Service Provider. Your project will be installed by your Service Provider and you will only pay the balance after the incentives are applied.

Program Agreement for: Wildwood Park District - **Valid:** November 11, 2022 - December 31, 2023
Rule Park

Service Provider Company: Lead Electric & Lighting Inc. **Representative:** Derek LaManna

Energy-Saving Improvements					
Selected for Installation	Improvement Type	Proposed	Yearly Energy Cost Savings	Quantity	Total Cost
<input checked="" type="checkbox"/>	Outdoor: LED New Fixtures	MES - 15W Mini Wall Pack w/ Photo Cell	\$40.88	1	\$76.23
<input checked="" type="checkbox"/>	LED Retrofits	MES 4ft 2 Strip 40W 5K Mag Kit	\$4.04	1	\$26.00
<input checked="" type="checkbox"/>	Networked Lighting Controls	TIOSL - Fixture Mounted Smart Controller	\$4.94	1	\$38.50
<input checked="" type="checkbox"/>	LED Retrofits	MES 4ft 2 Strip 40W 5K Mag Kit	\$28.26	7	\$182.00
<input checked="" type="checkbox"/>	LED Retrofits	MES 4ft 2 Strip 40W 5K Mag Kit	\$147.34	8	\$208.00
<input checked="" type="checkbox"/>	Networked Lighting Controls	TIOSL - Fixture Mounted Smart Controller	\$74.17	15	\$577.50
<input checked="" type="checkbox"/>	LED Retrofits	MES - 4' 3-Strip 60W 40K	\$18.16	3	\$114.00
<input checked="" type="checkbox"/>	Networked Lighting Controls	TIOSL - Fixture Mounted Smart Controller	\$22.25	3	\$115.50

Selected for Installation	Improvement Type	Proposed	Yearly Energy Cost Savings	Quantity	Total Cost
<input checked="" type="checkbox"/>	Outdoor: LED Retrofits	MES - 35W LED Retrofit Puck	\$325.87	9	\$854.19

Additional Costs

Selected for Installation	Cost Type	Yearly Energy Cost Savings	Quantity	Total Cost
<input checked="" type="checkbox"/>	Other	N/A	3	\$15.00
<input checked="" type="checkbox"/>	Other	N/A	23	\$115.00
<input checked="" type="checkbox"/>	Other	N/A	10	\$60.00
<input checked="" type="checkbox"/>	Other	N/A	12	\$252.00
<input checked="" type="checkbox"/>	Labor	N/A	1	\$1,140.00

** Must Include L&B Retrofit

Energy-Saving Improvements Cost **\$2,191.92**

Additional Costs **\$1,582.00**

*Instant Incentives** - \$2,925.70

Bonuses from ComEd - \$731.43

FINAL COST PAYABLE TO SERVICE PROVIDER **\$116.79**

*Projects must be approved and incentives reserved before any work begins. If the program does not approve the project, the customer is not required to proceed with the project. Incentives stated in this report are valid for 30 days from date of assessment. If you choose to pursue identified energy-saving improvements after 30 days, please contact the program for a revised list of eligible improvements and pricing.

Terms and Conditions

Commonwealth Edison Company ("ComEd") is offering the ComEd Energy Efficiency Program ("Program") to eligible customers to facilitate the identification and implementation of cost-effective energy-efficiency improvements available for eligible non-residential customers (commercial, industrial, local governments, municipal corporations, public school districts, public universities, state and federal facilities). This Agreement sets forth the terms and conditions applicable to customer's participation in the Program. By signing below, Customer agrees to comply with and be bound by these terms.

PROGRAM YEAR

Program incentives are offered from November 11, 2022 until December 31, 2023 or when approved funding is exhausted, whichever comes first. Funds are limited and applications are accepted on a first-come, first-served basis. If funding is exhausted in a given Program Year or the Program or an offering is cancelled, only projects which have received a written pre-approval will be considered for payment of incentives.

PROGRAM ADMINISTRATOR

ComEd has contracted and authorized Resource Innovations, Inc. ("Program Administrator") to administer the Program including such activities, but not limited to; review, processing, and approval of customer applications; pre and post inspections of customer facilities and facilitate project information requests from customers, and Contractors; completion of energy assessments at customer facilities; and measurement and verification activities.

CONTRACTORS

As a convenience to customers, ComEd may provide a list of Service Providers, distributors, manufacturers, and other organizations ("Contractors") that may assist customers with the Program. Customer acknowledges that Contractors are independent contractors with respect to the Program, and that Contractors are not authorized to make representations or incur obligations on behalf of ComEd. Participation as a Contractor does not constitute an endorsement by ComEd, nor does it certify or guarantee the quality of work performed.

CUSTOMER ELIGIBILITY

- » 0 - 400 kW Peak Demand for Commercial and Industrial Businesses
- » 0 - 400 kW Peak Demand for local governments, municipal corporations, public school districts, community college districts, public universities, state and federal facilities
- » Within the ComEd service territory
- » Pay into the Energy Efficiency and Demand Response Adjustment (Rider EDA)
- » Receive electricity over ComEd wires regardless of retail electric supplier

CUSTOMER INFORMATION

By signing below, Customer authorizes and acknowledges that ComEd may duplicate, disseminate, release and disclose Customer's information relating to Customer's application (including the entirety of its contents), and any other information related to the Customer's participation in the Program, including but not limited to account information, billing data, and energy usage to Program Administrator, Contractors, and other approved third parties, as applicable, for the purposes of verifying Customer's eligibility for participation in the Program; processing the Customer's application; to verify equipment installation system operation and results; or as required to comply with

state and/or federal law, fraud prevention, regulation, and other legal action; in those cases, ComEd, Program Administrator, Contractors and approved third parties shall comply with all legal requirements of the jurisdiction of the individual whose Customer data would be disclosed before making such disclosure.

PROJECT ELIGIBILITY

Project requirements under the Program and this Offering include the following:

- » Projects must involve new equipment installed at an existing facility that results in a permanent reduction in electrical energy usage (kWh).
- » Equipment must be installed and operational.
- » Equipment must be new (not used or rebuilt, and not for resale) and used at the address for which savings are claimed.
- » Resale of replaced equipment is expressly forbidden.
- » Any measures installed at a facility must be sustainable and provide 100% of the energy benefits as stated in the application for a period of five years or for the life of the product, whichever is less. If the customer ceases to be a delivery service customer of ComEd, or removes the equipment or systems at any time during the five-year period or the life of the product, the customer may be required to return a prorated amount of incentive funds to ComEd.

Projects that are NOT eligible for an incentive include, but are not limited to, the following:

- » All accounts that an eligible large private energy customer has chosen to and been approved to opt out of the ComEd Energy Efficiency Program for the period beginning January 1, 2023 may not contribute to or participate in the ComEd Energy Efficiency Program as of January 1, 2023.
- » Fuel switching (e.g., electric to gas or gas to electric) that does not result in a reduction of total BTUs of electricity and natural gas
- » On-site electricity generation (except as part of a qualifying Combined Heat and Power project)
- » Projects involving gas-driven equipment in place of electric equipment (such as a chiller)
- » Projects focused primarily on power factor improvement
- » Projects that involve peak-shifting (and not kWh savings)
- » Renewables

APPLICATION REVIEW PROCESS

Program Administrator will review application submission packages for eligibility in the order received. Applicants who submit incomplete applications will be notified of their deficiencies upon review of the application, but could experience delays in the approval process until all requested information is submitted. Program incentives exceeding \$40,000 for an account number will require additional review. Applicants are encouraged to call 855-433-2700 if they have any questions.

INSPECTIONS

ComEd reserves the right to inspect all projects to verify compliance with Program rules and verify the accuracy of project documentation. Upon reasonable notice by ComEd, Customer must agree to provide access to project documents and the facility where the efficiency measures were installed for a period of one year after project completion. Customer authorizes ComEd to verify the actual savings from the improvements installed by reviewing three years of billing and usage data pre-installation of the measures and two years post installation of the measures.

Terms and Conditions (cont.)

EVALUATION, MEASUREMENT AND VERIFICATION

The Program is evaluated annually by an independent third-party evaluator, as required by law. Customer's completed project may be selected for evaluation. Depending on the nature of the project, evaluation may include measurement and verification (M&V), the process of monitoring, measuring and/or verifying data related to equipment operation and electrical consumption. Upon reasonable notice, Customer agrees to participate fully in the evaluation process by allowing access to the facility where the project took place and providing information and access to data required for M&V to the Program's evaluator and/or to complete a customer survey.

PROJECT COSTS

For equipment replacement items, the costs listed are estimated costs for materials. Taxes and costs above this base for items such as vapor tight fluorescent fixtures or installation equipment, e.g. lifts, are to be discussed with the customer by the Contractor. Project scope may include additional items not incentivized or listed in this report, please refer to your Contractor for additional documentation for items outside of this report. Incentive payments are issued directly to the Contractor. Customer is responsible for payment of remaining balance to the Contractor.

TOXIC MATERIALS

Neither ComEd nor its Program Administrator shall have any responsibility for the discovery, presence, handling, removal, disposal of, or exposure to hazardous materials of any kind in connection with customer's facility, including without limitation, asbestos, asbestos products, PCBs or any other toxic substances.

All materials removed, including lamps and PCB ballasts, are required to be permanently taken out of service and disposed of in accordance with local codes and ordinances, and resale of replaced equipment is not allowed. Customer understands that its Contractor is responsible for recycling and disposal of old equipment in compliance with applicable codes or ordinances. (Information about hazardous waste disposal can be found at: www.epa.gov/epawaste/hazard/index.htm).

LIMITATIONS OF LIABILITY

IN NO EVENT WILL COMED AND PROGRAM ADMINISTRATOR, BE LIABLE FOR CUSTOMER'S FAILURE TO ACHIEVE A SPECIFIED AMOUNT OF ENERGY SAVINGS, THE OPERATION OF CUSTOMER'S FACILITIES, OR THE IMPLEMENTATION OF ECMs AT CUSTOMER'S FACILITIES. IN NO EVENT WILL COMED OR PROGRAM ADMINISTRATOR BE LIABLE TO CUSTOMER FOR ANY LOST PROFITS, LOST SAVINGS OR INCIDENTAL, INDIRECT, SPECIAL OR CONSEQUENTIAL DAMAGES, ARISING OUT OF CUSTOMER'S PARTICIPATION IN THIS OFFERING.

Each party hereby agrees to defend, indemnify and hold harmless the other party, its consultants, contractors and subcontractors, and their respective officers, employees, agents, assigns, and successors-in-interest ("Indemnified Parties") from and against any third party claims, damages, losses, liability, costs (including attorney's fees and expenses) for bodily injury to any person (including death resulting therefrom) and property damage arising out of or in connection with the Program, except to the extent such claims, damages, losses, liability and costs are caused by the negligence or willful misconduct of the other party.

DISCLAIMER

Customer shall be entitled to the energy cost savings realized by the customer that result from the installation of ECMs at the customer's site. In consideration of the services provided by ComEd as part of this

Offering, the customer agrees that ComEd is entitled to 100% of the rights and benefits associated with the measures, including without limitation PJM products and all other attributes, credits or products associated therewith under any regional initiative or federal, state or local law, program or regulation, and customer waives, and agrees not to seek, any right to the same.

ASSESSMENT REPORT

Customer understands that the Assessment Report ("Report") is provided by ComEd to assist Customer in making energy decisions and is for informational purposes only. The information in the Report is based on an on-site assessment of conditions observed at the facility address identified in Customer's application, information provided by Customer and from ComEd, and industry standard practices and costs for similar projects. The amounts provided are estimates and may vary from actual results of installed measures. This Report is not to be construed as a design document and in no way implies approval of incentive amounts or pre-approval of Customer's application. ComEd reserves the right to make final determination of customer eligibility, qualifying measures, system savings, project cost-effectiveness and final rebate amounts and the final incentive amount is based on approval of installed measures meeting all Program and Offering requirements.

NO WARRANTIES

Customer shall independently evaluate any advice or information offered by ComEd, Program Administrator or Contractors related to estimates of energy savings or project costs and is solely responsible for the selection and implementation of Energy Conservation Measures (ECMs). COMED AND PROGRAM ADMINISTRATOR MAKE NO WARRANTIES OR REPRESENTATIONS OF ANY KIND WITH RESPECT TO THE PERFORMANCE OR EFFECTIVENESS OF ANY POTENTIAL ENERGY OR COSTS SAVINGS, MEASURES IDENTIFIED, EQUIPMENT INSTALLED, MEASURES IMPLEMENTED, AND/OR SERVICES RENDERED BY ANY PERSON OR ENTITY IN CONNECTION WITH THE PROGRAM. COMED AND PROGRAM ADMINISTRATOR DISCLAIM ALL WARRANTIES, EXPRESS OR IMPLIED, TO THE MAXIMUM EXTENT PERMITTED UNDER LAW, WHETHER STATUTORY OR OTHERWISE, INCLUDING WITHOUT LIMITATION ANY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

GOVERNING LAW

This Agreement shall be exclusively governed by and interpreted in accordance with the laws of the state of Illinois, excluding choice of law rules. Any litigation between the parties shall be prosecuted only in the state or federal courts located in Cook County, Illinois.

PROGRAM CHANGES

ComEd reserves the right to modify, update, and amend the terms and conditions of the Program, including, but not limited to, making adjustments to incentive amounts, qualifying measures, and changing or cancelling the Program upon thirty (30) days written notice to Customer and/or Contractor. Pre-approved applications, for which the applicant has completed all Program requirements, will be processed to completion under the terms and conditions in effect at the time of the pre-approval by ComEd.

ENTIRE AGREEMENT

The terms and conditions set forth herein, including all attachments and incorporated references, constitute a complete statement of the terms and conditions applicable to Customer's participation and supersede all prior representations or understandings, whether written or oral.

Terms and Conditions (cont.)

Project Summary

Tool ID: 057251

Total Project Cost: \$3,773.92

Total Incentives: \$3,657.13

Final Cost to Customer: \$116.79

Service Provider Company Name: Lead Electric & Lighting Inc.

CUSTOMER SIGNATURE

By signing below, I certify that:

1. I certify that, as the Customer Representative, I have the authority to bind the Customer to these terms.
2. Customer agrees to the installation of the improvements with the above installation quantities as specified in the Report and that Customer will install the specified product(s) at the facility. I have been informed of the installation costs of the specified products and acknowledge and agree that the products were selected at my discretion.
3. I have read, understand and agree to comply with the terms and conditions set forth in this Agreement.
4. I agree that if I remove the energy-saving improvements installed before a period of five years or the end of the product life, whichever is less, then I shall pay back a prorated amount of incentive funds (equal to the cost of the energy-saving improvement(s)) to ComEd based on the actual period of time in which the related equipment was installed and operating (or the full amount if the equipment was never installed). I understand that this is necessary to assure that the project's related energy benefits will be achieved.
5. I consent to use of a third party service for purposes of electronically signing this Agreement and agree to be bound by electronic signature.

Customer company name

Customer representative signature

Title

Customer representative printed name

Date

Terms and conditions apply. Offers are subject to change.
Actual savings will vary by customer's energy usage and rate.
© Commonwealth Edison Company, 2023
The ComEd Energy Efficiency Program is funded in compliance with state law.
SBMATCR 101320-1

Assessment Report

Brandon Magnini • Wildwood Park District - Twin Lakes
 Park
 17875 West Twin Lakes Boulevard, Wildwood, IL 60030-
 2048

Thursday, February 9, 2023

Annual Energy Usage Benefit

The figures below represent your current energy use and where you'll end up after installing the recommended improvements.

Current Energy Usage
 1 kWh/yr

After Installing Your Selected Improvements
 -5,497 kWh/yr

Financial Benefit

ComEd provides instant incentives to reduce your upfront project costs. The table below shows your project costs before and after your instant incentives.

Cost of Selected Improvements	\$2,761.16
Total Instant Incentives from ComEd*	- \$2,086.50
Bonuses from ComEd	- \$521.63
Project Cost Due to Your Service Provider	\$153.03

*All incentives are subject to change and must be reserved to be guaranteed

Benefits Overview

Total Incentives
\$2,608.13


Estimated Payback Period After Incentives
0.3 years

Estimated Annual Cost Savings†
\$439.83

†Estimated savings based on average retail price of \$0.08 per kWh and \$0.70 per therm for commercial customers.

Environmental Impact†

Your project can result in an annual reduction of
3 metric tons of CO₂



That's the equivalent of taking **1 cars** off the road annually!

‡Estimated CO₂ reduction assumes 4.872 * 10⁻⁴ metric tons CO₂e not emitted per kWh reduced. Estimated car removal assumes 1 vehicle removed from service reduces the same amount of CO₂e as reducing electricity production by 9444 kWh / year

Let's Explore



Small
Business
Assistance
Program



DX
Tune-Up



Small
Business and
Multi-Family
Loan Program



Advanced
Lighting
Controls



Distributed
Generation
Rebates
(Solar)

Prepared By

Lead Electric & Lighting Inc.

Derek LaManna

sbes@leadelectricinc.com

Applicant Information

Customer Information

Company Name: Wildwood Park District - Twin Lakes Park

Telephone: 847-223-7275

Contact Name: Brandon Magnini

Email: bmagnini@wildwoodparkdistrict.com

Title: Park District Manager

ComEd Account Number: XXXXX56789

Address: 17875 West Twin Lakes Boulevard,
Wildwood IL, 60030 - 2048

Name as it appears on electric bill: Wildwood Park District

Mailing Address: 33325 North Sears Boulevard,
Wildwood IL, 60030 - 2158

Service Provider Information

Contracting Company Name: Lead Electric & Lighting Inc.

Contact Name: Derek LaManna

Title:

Telephone:

Address:

Email: sbes@leadelectricinc.com

Illinois Commerce Commission Certification



You acknowledged that pursuant to Section 16-128B of the Illinois Public Utilities Act, ComEd cannot issue certain incentives or rebates unless it is provided with:

- 1) Certification that measure was self-installed by the ComEd customer, or**
- 2) Evidence that the measure was installed by an installer certified by the Illinois Commerce Commission**

Reminder: All removed equipment must be recycled to ensure inefficient equipment is removed from the market.

You may qualify for more incentives from the ComEd Energy Efficiency Program. If so, we may contact you. For more information, visit **ComEd.com/BizIncentives**. You can also reach us by phone at **855-433-2700** or email us at **BusinessEE@ComEd.com**.

Program Offering Agreement

Work with your Service Provider to review this customized project plan. These improvements were identified during your free energy assessment. Receive an instant incentive on these improvements by completing the application, signing the program agreement and scheduling installation with your Service Provider. Your project will be installed by your Service Provider and you will only pay the balance after the incentives are applied.

Program Agreement for: Wildwood Park District - **Valid:** November 11, 2022 - December 31, 2023
Twin Lakes Park

Service Provider Company: Lead Electric & Lighting Inc. **Representative:** Derek LaManna

Energy-Saving Improvements					
Selected for Installation	Improvement Type	Proposed	Yearly Energy Cost Savings	Quantity	Total Cost
<input checked="" type="checkbox"/>	LED Retrofits	MES 4ft 2 Strip 40W 5K Mag Kit	\$88.81	8	\$208.00
<input checked="" type="checkbox"/>	Networked Lighting Controls	TIOSL - Fixture Mounted Smart Controller	\$39.56	8	\$308.00
<input checked="" type="checkbox"/>	Networked Lighting Controls	MES - SkyFi Blu+	\$49.45	2	\$409.56
<input checked="" type="checkbox"/>	Outdoor: LED New Fixtures	MES - Standard Wall Pack 35W w/ Photocell	\$108.62	3	\$165.00
<input checked="" type="checkbox"/>	LED Retrofits	MES - 4' 4-Strip 80W 50K Mag Kit	\$153.39	4	\$195.60

Additional Costs					
Selected for Installation	Cost Type	Yearly Energy Cost Savings	Quantity	Total Cost	
<input checked="" type="checkbox"/>	Labor	N/A	1	\$1,045.00	
<input checked="" type="checkbox"/>	Labor	N/A	1	\$195.00	

Selected for Installation	Cost Type	Yearly Energy Cost Savings	Quantity	Total Cost
<input checked="" type="checkbox"/>	Labor	N/A	1	\$215.00
<input checked="" type="checkbox"/>	Other	N/A	4	\$20.00

** Must Include L&B Retrofit	Energy-Saving Improvements Cost	\$1,286.16
	<i>Additional Costs</i>	<i>\$1,475.00</i>
	<i>Instant Incentives*</i>	<i>- \$2,086.50</i>
	<i>Bonuses from ComEd</i>	<i>- \$521.63</i>
	FINAL COST PAYABLE TO SERVICE PROVIDER	\$153.03

*Projects must be approved and incentives reserved before any work begins. If the program does not approve the project, the customer is not required to proceed with the project. Incentives stated in this report are valid for 30 days from date of assessment. If you choose to pursue identified energy-saving improvements after 30 days, please contact the program for a revised list of eligible improvements and pricing.

Terms and Conditions

Commonwealth Edison Company ("ComEd") is offering the ComEd Energy Efficiency Program ("Program") to eligible customers to facilitate the identification and implementation of cost-effective energy-efficiency improvements available for eligible non-residential customers (commercial, industrial, local governments, municipal corporations, public school districts, public universities, state and federal facilities). This Agreement sets forth the terms and conditions applicable to customer's participation in the Program. By signing below, Customer agrees to comply with and be bound by these terms.

PROGRAM YEAR

Program incentives are offered from November 11, 2022 until December 31, 2023 or when approved funding is exhausted, whichever comes first. Funds are limited and applications are accepted on a first-come, first-served basis. If funding is exhausted in a given Program Year or the Program or an offering is cancelled, only projects which have received a written pre-approval will be considered for payment of incentives.

PROGRAM ADMINISTRATOR

ComEd has contracted and authorized Resource Innovations, Inc. ("Program Administrator") to administer the Program including such activities, but not limited to; review, processing, and approval of customer applications; pre and post inspections of customer facilities and facilitate project information requests from customers, and Contractors; completion of energy assessments at customer facilities; and measurement and verification activities.

CONTRACTORS

As a convenience to customers, ComEd may provide a list of Service Providers, distributors, manufacturers, and other organizations ("Contractors") that may assist customers with the Program. Customer acknowledges that Contractors are independent contractors with respect to the Program, and that Contractors are not authorized to make representations or incur obligations on behalf of ComEd. Participation as a Contractor does not constitute an endorsement by ComEd, nor does it certify or guarantee the quality of work performed.

CUSTOMER ELIGIBILITY

- » 0 - 400 kW Peak Demand for Commercial and Industrial Businesses
- » 0 - 400 kW Peak Demand for local governments, municipal corporations, public school districts, community college districts, public universities, state and federal facilities
- » Within the ComEd service territory
- » Pay into the Energy Efficiency and Demand Response Adjustment (Rider EDA)
- » Receive electricity over ComEd wires regardless of retail electric supplier

CUSTOMER INFORMATION

By signing below, Customer authorizes and acknowledges that ComEd may duplicate, disseminate, release and disclose Customer's information relating to Customer's application (including the entirety of its contents), and any other information related to the Customer's participation in the Program, including but not limited to account information, billing data, and energy usage to Program Administrator, Contractors, and other approved third parties, as applicable, for the purposes of verifying Customer's eligibility for participation in the Program; processing the Customer's application; to verify equipment installation system operation and results; or as required to comply with

state and/or federal law, fraud prevention, regulation, and other legal action; in those cases, ComEd, Program Administrator, Contractors and approved third parties shall comply with all legal requirements of the jurisdiction of the individual whose Customer data would be disclosed before making such disclosure.

PROJECT ELIGIBILITY

Project requirements under the Program and this Offering include the following:

- » Projects must involve new equipment installed at an existing facility that results in a permanent reduction in electrical energy usage (kWh).
- » Equipment must be installed and operational.
- » Equipment must be new (not used or rebuilt, and not for resale) and used at the address for which savings are claimed.
- » Resale of replaced equipment is expressly forbidden.
- » Any measures installed at a facility must be sustainable and provide 100% of the energy benefits as stated in the application for a period of five years or for the life of the product, whichever is less. If the customer ceases to be a delivery service customer of ComEd, or removes the equipment or systems at any time during the five-year period or the life of the product, the customer may be required to return a prorated amount of incentive funds to ComEd.

Projects that are NOT eligible for an incentive include, but are not limited to, the following:

- » All accounts that an eligible large private energy customer has chosen to and been approved to opt out of the ComEd Energy Efficiency Program for the period beginning January 1, 2023 may not contribute to or participate in the ComEd Energy Efficiency Program as of January 1, 2023.
- » Fuel switching (e.g., electric to gas or gas to electric) that does not result in a reduction of total BTUs of electricity and natural gas
- » On-site electricity generation (except as part of a qualifying Combined Heat and Power project)
- » Projects involving gas-driven equipment in place of electric equipment (such as a chiller)
- » Projects focused primarily on power factor improvement
- » Projects that involve peak-shifting (and not kWh savings)
- » Renewables

APPLICATION REVIEW PROCESS

Program Administrator will review application submission packages for eligibility in the order received. Applicants who submit incomplete applications will be notified of their deficiencies upon review of the application, but could experience delays in the approval process until all requested information is submitted. Program incentives exceeding \$40,000 for an account number will require additional review. Applicants are encouraged to call 855-433-2700 if they have any questions.

INSPECTIONS

ComEd reserves the right to inspect all projects to verify compliance with Program rules and verify the accuracy of project documentation. Upon reasonable notice by ComEd, Customer must agree to provide access to project documents and the facility where the efficiency measures were installed for a period of one year after project completion. Customer authorizes ComEd to verify the actual savings from the improvements installed by reviewing three years of billing and usage data pre-installation of the measures and two years post installation of the measures.

Terms and Conditions (cont.)

EVALUATION, MEASUREMENT AND VERIFICATION

The Program is evaluated annually by an independent third-party evaluator, as required by law. Customer's completed project may be selected for evaluation. Depending on the nature of the project, evaluation may include measurement and verification (M&V), the process of monitoring, measuring and/or verifying data related to equipment operation and electrical consumption. Upon reasonable notice, Customer agrees to participate fully in the evaluation process by allowing access to the facility where the project took place and providing information and access to data required for M&V to the Program's evaluator and/or to complete a customer survey.

PROJECT COSTS

For equipment replacement items, the costs listed are estimated costs for materials. Taxes and costs above this base for items such as vapor tight fluorescent fixtures or installation equipment, e.g. lifts, are to be discussed with the customer by the Contractor. Project scope may include additional items not incentivized or listed in this report, please refer to your Contractor for additional documentation for items outside of this report. Incentive payments are issued directly to the Contractor. Customer is responsible for payment of remaining balance to the Contractor.

TOXIC MATERIALS

Neither ComEd nor its Program Administrator shall have any responsibility for the discovery, presence, handling, removal, disposal of, or exposure to hazardous materials of any kind in connection with customer's facility, including without limitation, asbestos, asbestos products, PCBs or any other toxic substances.

All materials removed, including lamps and PCB ballasts, are required to be permanently taken out of service and disposed of in accordance with local codes and ordinances, and resale of replaced equipment is not allowed. Customer understands that its Contractor is responsible for recycling and disposal of old equipment in compliance with applicable codes or ordinances. (Information about hazardous waste disposal can be found at: www.epa.gov/epawaste/hazard/index.htm).

LIMITATIONS OF LIABILITY

IN NO EVENT WILL COMED AND PROGRAM ADMINISTRATOR, BE LIABLE FOR CUSTOMER'S FAILURE TO ACHIEVE A SPECIFIED AMOUNT OF ENERGY SAVINGS, THE OPERATION OF CUSTOMER'S FACILITIES, OR THE IMPLEMENTATION OF ECMs AT CUSTOMER'S FACILITIES. IN NO EVENT WILL COMED OR PROGRAM ADMINISTRATOR BE LIABLE TO CUSTOMER FOR ANY LOST PROFITS, LOST SAVINGS OR INCIDENTAL, INDIRECT, SPECIAL OR CONSEQUENTIAL DAMAGES, ARISING OUT OF CUSTOMER'S PARTICIPATION IN THIS OFFERING.

Each party hereby agrees to defend, indemnify and hold harmless the other party, its consultants, contractors and subcontractors, and their respective officers, employees, agents, assigns, and successors-in-interest ("Indemnified Parties") from and against any third party claims, damages, losses, liability, costs (including attorney's fees and expenses) for bodily injury to any person (including death resulting therefrom) and property damage arising out of or in connection with the Program, except to the extent such claims, damages, losses, liability and costs are caused by the negligence or willful misconduct of the other party.

DISCLAIMER

Customer shall be entitled to the energy cost savings realized by the customer that result from the installation of ECMs at the customer's site. In consideration of the services provided by ComEd as part of this

Offering, the customer agrees that ComEd is entitled to 100% of the rights and benefits associated with the measures, including without limitation PJM products and all other attributes, credits or products associated therewith under any regional initiative or federal, state or local law, program or regulation, and customer waives, and agrees not to seek, any right to the same.

ASSESSMENT REPORT

Customer understands that the Assessment Report ("Report") is provided by ComEd to assist Customer in making energy decisions and is for informational purposes only. The information in the Report is based on an on-site assessment of conditions observed at the facility address identified in Customer's application, information provided by Customer and from ComEd, and industry standard practices and costs for similar projects. The amounts provided are estimates and may vary from actual results of installed measures. This Report is not to be construed as a design document and in no way implies approval of incentive amounts or pre-approval of Customer's application. ComEd reserves the right to make final determination of customer eligibility, qualifying measures, system savings, project cost-effectiveness and final rebate amounts and the final incentive amount is based on approval of installed measures meeting all Program and Offering requirements.

NO WARRANTIES

Customer shall independently evaluate any advice or information offered by ComEd, Program Administrator or Contractors related to estimates of energy savings or project costs and is solely responsible for the selection and implementation of Energy Conservation Measures (ECMs). COMED AND PROGRAM ADMINISTRATOR MAKE NO WARRANTIES OR REPRESENTATIONS OF ANY KIND WITH RESPECT TO THE PERFORMANCE OR EFFECTIVENESS OF ANY POTENTIAL ENERGY OR COSTS SAVINGS, MEASURES IDENTIFIED, EQUIPMENT INSTALLED, MEASURES IMPLEMENTED, AND/OR SERVICES RENDERED BY ANY PERSON OR ENTITY IN CONNECTION WITH THE PROGRAM. COMED AND PROGRAM ADMINISTRATOR DISCLAIM ALL WARRANTIES, EXPRESS OR IMPLIED, TO THE MAXIMUM EXTENT PERMITTED UNDER LAW, WHETHER STATUTORY OR OTHERWISE, INCLUDING WITHOUT LIMITATION ANY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

GOVERNING LAW

This Agreement shall be exclusively governed by and interpreted in accordance with the laws of the state of Illinois, excluding choice of law rules. Any litigation between the parties shall be prosecuted only in the state or federal courts located in Cook County, Illinois.

PROGRAM CHANGES

ComEd reserves the right to modify, update, and amend the terms and conditions of the Program, including, but not limited to, making adjustments to incentive amounts, qualifying measures, and changing or cancelling the Program upon thirty (30) days written notice to Customer and/or Contractor. Pre-approved applications, for which the applicant has completed all Program requirements, will be processed to completion under the terms and conditions in effect at the time of the pre-approval by ComEd.

ENTIRE AGREEMENT

The terms and conditions set forth herein, including all attachments and incorporated references, constitute a complete statement of the terms and conditions applicable to Customer's participation and supersede all prior representations or understandings, whether written or oral.

Terms and Conditions (cont.)

Project Summary

Tool ID: 057253

Total Project Cost: \$2,761.16

Total Incentives: \$2,608.13

Final Cost to Customer: \$153.03

Service Provider Company Name: Lead Electric & Lighting Inc.

CUSTOMER SIGNATURE

By signing below, I certify that:

1. I certify that, as the Customer Representative, I have the authority to bind the Customer to these terms.
2. Customer agrees to the installation of the improvements with the above installation quantities as specified in the Report and that Customer will install the specified product(s) at the facility. I have been informed of the installation costs of the specified products and acknowledge and agree that the products were selected at my discretion.
3. I have read, understand and agree to comply with the terms and conditions set forth in this Agreement.
4. I agree that if I remove the energy-saving improvements installed before a period of five years or the end of the product life, whichever is less, then I shall pay back a prorated amount of incentive funds (equal to the cost of the energy-saving improvement(s)) to ComEd based on the actual period of time in which the related equipment was installed and operating (or the full amount if the equipment was never installed). I understand that this is necessary to assure that the project's related energy benefits will be achieved.
5. I consent to use of a third party service for purposes of electronically signing this Agreement and agree to be bound by electronic signature.

Customer company name

Customer representative signature

Title

Customer representative printed name

Date

Terms and conditions apply. Offers are subject to change.
Actual savings will vary by customer's energy usage and rate.
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SBMATCR 101320-1

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of ComEd is prohibited and in violation of copyright laws.

KRAUSE

Electrical Contractors

13921 W IL Route 173

Zion, IL 60099

Web www.krauseelectric.com

Email jsheehan@krauseelectric.com

Phone (847) 360-1351

Fax (847) 395-8776

Cell (847) 989-2853

January 23, 2023

Michael Dykes
Wildwood Park District
33325 N Sears Blvd
Grayslake, IL 60030
847-775-9104
maintenance@wildwoodparkdistrict.com

RE: WILDWOOD PARK DISTRICT POLE LIGHTING RETROFIT ELECTRICAL PROPOSAL

Mike,

Krause Electrical Contractors, Inc is pleased to provide you with our electrical proposal for the above referenced project. Our proposal is based on a verbal scope of work and site visit on December 20, 2022.

INCLUSIONS:

1. Remove and dispose of (9) existing 150-watt PSMH lamps from (9) existing pole mounted light heads.
2. Remove and dispose of (9) existing 150-watt PSMH ballasts from (9) existing pole mounted light heads.
3. Rewire (9) existing pole mounted light heads on (7) existing poles to line voltage.
4. Provide and install (9) new 150-watt PSMH equivalent line voltage LED lamps in (9) existing pole mounted light heads.
5. The above lamps have the ComEd rebate applied to them at purchase.
6. Provide bucket truck for the above work scope.
7. Provide testing of installation.

Total Cost \$3170.00

EXCLUSIONS:

1. Overtime.
2. Permits and fees if necessary.

Thank you for the opportunity to provide you with our quote. Should you have questions or require additional information, please feel free to contact us at any time. We look forward to hearing from you soon regarding this project.

Sincerely,

Krause Electrical Contractors,

Jason Sheehan

All material is guaranteed to be as is specified. All work shall be performed in a workmanship-like manner per the standard practices. Any alteration from the original plans and specifications, as outlined in this proposal, will be executed upon written orders only. All signatures of work orders and change orders acceptance will constitute acceptance of the outlined scope and confirm and guarantee payment in the amount as shown over and above the original accepted contract/ proposal amount. No overtime has been included in this proposal except as noted in the inclusions/ exclusions. It is understood that the owner or their agents shall carry fire, tornado, and other pertinent insurance coverage. Krause Electrical Contractors, Inc. shall provide certificates of insurance for all required insurances including workman's compensation. All payments to Krause Electrical Contractors, Inc. unless otherwise specified, are due net thirty (30) days from the invoice date.

MEMORANDUM

TO : [Name]

FROM : [Name]

SUBJECT : [Subject]

DATE : [Date]

1. [Text]

2. [Text]

3. [Text]

4. [Text]

5. [Text]

6. [Text]

7. [Text]

8. [Text]

9. [Text]

10. [Text]

11. [Text]

12. [Text]

13. [Text]

14. [Text]

15. [Text]

UMBDENSTOCK

ELECTRIC, INC.

25745 N. Gilmer Rd. • Mundelein, IL 60060 • (847) 566-0619 •

kenumbdenstock@yahoo.com

PROPOSAL

Date: 1/27/2023

From: Ken Umbdenstock

To: Michael Dykes

Re: Parking lot LED conversion

Phone:

Email:

Job Description: Labor and material to convert (9) existing pole lights to LED.
Current wattage in existing fixtures is unknown. Field verification required to ensure
appropriate LED replacement. Lift truck required for installation and verification.

Total Cost:.....\$2850.00

Lift truck included in total cost

ELMUND & NELSON CO.

ELECTRICAL CONTRACTING

1510 SHELDON DR. · ELGIN, IL 60120-8133

(847) 695-7000 · FAX (847) 695-7002

PROPOSAL

FEBRUARY 15, 2023

MR. MICHAEL DYKES
WILDWOOD PARK DISTRICT
GRAYSLAKE, IL

RE: WILDWOOD PARK DISTRICT
LED RETROFIT
GRAYSLAKE

Dear Sir:

The undersigned proposes to furnish all materials and perform all labor necessary to complete the following:

RETROFIT EXISTING 150W HIGH PRESSURE SODIUM LUMINAIRES WITH 45W, 3500K COLOR TEMPERATURE "CORN COB" STYLE LED LAMPS. THIS WILL INCLUDE BYPASSING EXISTING BALLAST, WIRING LAMP SOCKET TO LINE VOLTAGE. AND PROVIDING/INSTALLING LED LAMP.

9 LIGHTS @ \$285.00/EA = \$2,565.00

DOES NOT INCLUDE REPAIRS TO EXISTING UNDERGROUND OR POLE WIRE.

PRICING IS VALID FOR (30) DAYS FROM TIME OF QUOTE

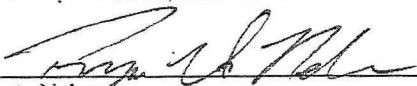
All of the above work to be completed in a substantial and workmanlike manner for the sum of _____
TWO THOUSAND FIVE HUNDRED SIXTY-FIVE DOLLARS AND XX/100----- (\$ 2,565.00) Dollars.

The entire amount of contract to be paid within THIRTY (30) days after completion.

Any alteration or deviation from the above specifications involving extra cost of material or labor will only be executed upon written orders for same, and will become an extra charge over the sum mentioned in this contract. All agreements must be made in writing.

The Contractor agrees to carry Workmen's Compensation and Public Liability Insurance, also to pay all Sales Taxes, Old Age Benefit and Unemployment Compensation Taxes upon the material and labor furnished under this contract, as required by the United States Government and the State in which this work is performed.

Respectfully submitted, ELMUND & NELSON COMPANY



Ryan A. Nelson Contractor

ACCEPTANCE

You are hereby authorized to furnish all materials and labor to complete the work mentioned in the above proposal for which the undersigned agrees to pay the amount mentioned in said proposal, and according to the terms thereof.

Date _____, 2023 _____

◆ ◆ ◆ Lighting the way thru the 21st century ◆ ◆ ◆

NEUROLOGIE

1. Name: _____
2. Matrikelnummer: _____
3. Datum: _____

4. Krankengeschichte: _____

5. Anamnese: _____

6. Körperliche Untersuchung: _____

7. Diagnostik: _____

8. Differentialdiagnose: _____

9. Therapie: _____

10. Prognose: _____

11. Zusammenfassung: _____

12. Literatur: _____

13. Diskussion: _____

14. Fazit: _____

15. Literaturverzeichnis: _____